FOBAS - Sample Analysis Report

1083450

1083449



CLAUS-PETER OFFEN TANKSCHIFFAHRT

Our Ref: 14-000065-0-UKHO - UMZ Report Status: << RED>>

Vessel: CPO INDIA IMO: 9434228

Sample Dispatch Date:23 DEC 2013Lab Receipt Date:02 JAN 2014Courier Used:DHL: 5783232733Dispatched From:HOUSTON, TX - USA

Sample 1 2

LAKE CHARLES Port LAKE CHARLES Sampling Date 20 DEC 2013 19 DEC 2013 Supplier **BOMINFLOT BOMINFLOT** Barge/Inst S-500 MMLP 2603 MANIFOLD Sample Point Type MANIFOLD DRIP Sampling Method DRIP

Advised Bunker Details

Silicon

 Viscosity cSt
 300.0
 NOT STATED

 Density @ 15°c kg/l
 0.9903
 0.8530

 Sulphur
 0.96
 0.0028

 Quantity MT
 230
 110

 Seal Number Lab
 1083136
 1083448

Tag Seal Numbers Lab 1339561/1339562 1139615/1139616

Seal Number Vessel1083138Seal Number Supplier1083137Seal Number MARPOL1083139

mg/kg

Seal Number MARPOL		1083139		1144536	
		Required	Tested	Required	Tested
		1	<< RED>>	2	<< AM8ER>>
ISO-F Grade(2005)		RMG380LS		DMALS	DMA
K Viscosity at 40oC	cSt	-	-	6.0	2.822
K Viscosity at 50oC	cSt	380	389.8	-	-
K Viscosity at 100oC calc	cSt		36.0	-	-
Density @ 15°c	kg/l	0.9910	0.9885	0.8900	0.8540
Water Content	% v/v	0.50	0.10	-	< 0.05
Ash Content at 550oC	% m/m	0.15	0.043	0.01	< 0.010
Micro Carbon Residue	% m/m	18.0	16.49	-	-
Total Sediment	% m/m	0.10	0.24	-	-
Total Sediment Existent	% m/m		0.11	-	-
Toluene Wash	% (m/m)		0.10	-	-
Net Specific Energy	MJ/kg		40.89		42.71
Gross Specific Energy	MJ/kg		43.22		45.50
Colour	n/a	-	-		Red
Appearance		-	-		Clear and Bright
Sulphur Content	% m/m	1.00	0.89	0.10	< 0.03
Pour Point	°C	30	< 6	0	< -9
CFPP	°C	-	-		< -9
Flash Point	°C	60	> 70.0	60	> 70.0
CCAI	Index		849	-	-
MCR 10%	% m/m	-	-	0.30	< 0.01
Cetane Index	Index	-	-	40	46

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	Aluminium	mg/kg		24	-	-
	Vanadium	mg/kg	300	22	-	-
	Sodium	mg/kg		23	-	-
	Iron	mg/kg		30	-	-
	Phosphorus	mg/kg	15	15	-	-
	Lead	mg/kg		< 1	-	-
	Calcium	mg/kg	30	10	-	-
	Nickel	mg/kg		17	-	-
	Zinc	mg/kg	15	3	-	-
	Potassium	mg/kg		5	-	-
	Magnesium	mg/kg		1	-	-
	Aluminium + Silicon	mg/kg	80	54	-	-
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Comments: Sample 1

RED

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- 1. Total Sediment Potential (TSP) as determined exceeds the limit of 0.10 % m/m as specified in ISO 8217 for an ISO-F-RMG 380 grade.
- 2. Extended analysis by Total Sediment Existent (TSE) and Toluene Wash indicates that the high sediment result is largely due to extraneous dirt. This may result in heavy loading on purifiers/filters and deposition in tanks which should be monitored and operational adjustments made as necessary.
- 3. In view of the above and based on this sample only, we would recommend that this fuel to be put into use whilst other fuel remains onboard so that if the problems, as described above, are severe and unmanageable then there is an alternative fuel available.

OTHER COMMENTS

- 4. Above average silicon and aluminium should reduce to acceptable limits of 10-15 mg/kg during onboard treatment. Separator flow rates and operating arrangements should be optimised. Before and after separator samples should be taken to confirm adequate reduction in abrasive elements is being achieved.
- 5. Minimum transfer approximately 35 to 40 Deg C
- 6. The fuel as tested complies with the Revised MARPOL Annex VI reg. 14.4.2
- 7. Fuel preheat approximately 138 Deg.C for 12 cSt viscosity at the engine fuel rail.

Comments: Sample 2

AMBER

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- 1. The fuel as tested corresponds to an ISO-F-DMA, grade. While results are within the limits for an ISO-F-DMA, the fuel requires specific attention as directed below.
- 2. Viscosity is below average for marine gas oils. Pay particular attention to the ambient / point temperature of the reciprocating and rotary fuel system components with respect to maintaining above minimum viscosity requirements to ensure the hydrodynamic film is being retained for good lubrication.
- 3. Attention should be given to fuel system component condition when changing over to low viscosity distillate fuels from heavy fuel optimised operations, in way of fuel pump leakage and reduced injection pressures. In addition initial filter blockages, due to solvent nature of distillate fuels cleaning heavy fuel oil lines may occur. Allowances should be made for possible initial start up and manoeuvring irregularities.
- 4. In view of the low sulphur content particular attention should be given to the fuel's lubricity characteristic with respect to its possible impact on the fuel pump/injector components. We recommend that the fuel supplier is requested to provide a lubricity value. An additional lubricity characteristic test on the bunker sample may be carried out, which we can undertake if so required, please advise. Please do not hesitate to contact us should you require further guidance in this matter.

OTHER COMMENTS

5. The fuel as tested complies with the Revised MARPOL Annex VI regulation 14.4.2

Note: The accuracy of the results obtained are dependent on the sample tested being truly representative of the fuel as loaded. To draw representative samples please refer to the FOBAS Sampling Procedures Manual. For further information on the MARPOL Annex VI Reg. 14 & 18 requirements and its on-going developments, please contact your local Lloyd's register FOBAS office or contact us directly on fobas@lr.org

This report is also available at https://www.fobas.com

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